



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

Mike Dunleavy, Governor
Julie Anderson, Commissioner
Robert M. Pickett, Chairman

Regulatory Commission of Alaska

November 19, 2021

In reply refer to: Tariff Section
File: TA146-44
LO #: L2100378

Timothy G. Barnum
General Manager
McGrath Light & Power Company
P.O. Box 52
McGrath, AK 99627

Dear Mr. Barnum:

McGrath Light and Power Company (MLPC) filed TA146-44 on October 13, 2021, seeking to update its Cost of Power Adjustment, Small Facility Power Purchase Rate, and Power Cost Equalization (PCE) amounts. On November 18, 2021, the Regulatory Commission of Alaska approved Tariff Sheet Nos. 82, 84, and 87, filed October 13, 2021, by MLPC with TA146-44. The effective date of the tariff sheets is November 29, 2021.

Enclosed are validated copies of the approved tariff sheets. Also enclosed is a copy of the Staff memorandum with the PCE calculations. Please note the effective date has been added to the bottom right corner of each tariff sheet. In addition, the revision number on Tariff Sheet No. 84 has been updated to reflect "26th Revision Cancelling 25th Revision."

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

Becki Alvey (Nov 19, 2021 14:29 AKST)

Becki Alvey
Tariff Section Manager

Enclosures

cc: Monica Grassi
Consultant for MLPC
3801 Centerpoint Dr., Suite 303
Anchorage, AK 99503

Jeff Williams
Alaska Energy Authority
813 W Northern Lights Blvd
Anchorage, AK 99503

RCA No. 44 12th RevisionSHEET NO. 82Cancelling 11th RevisionSHEET NO. 82**RECEIVED****OCT 13 2021**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**McGrath Light & Power Co.**COST OF POWER ADJUSTMENT

(1)	Costs for twelve (12) months beginning	October 1, 2021			C
	Source	Quantity	Unit Cost	Total	
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	Diesel Fuel	153,804 gal	\$3.50	\$ 537,561	R
	Total			\$ 537,561	R
(2)	Balance in Cost of Power Balancing Account as of September 30, 2021			(5,368)	C/I
(3)	Total (1) and (2) above			\$ 532,193	R
(4)	Estimated Retail Energy Sales for twelve (12) months (kWh)			1,880,458	R
(5)	Projected Cost of Power [(3)/(4)]		\$ 0.2830 /kWh		R
(6)	Base Cost of Power		\$ 0.2383 /kWh		
(7)	Cost of Power Adjustment [(5)-(6)] for twelve (12) months beginning October 1, 2021		\$ 0.0447 /kWh		C/R

Tariff Advice No. TA146-44

Effective

November 29, 2021Issued By : **McGrath Light & Power Co.**By : Tim BarnumTitle : General Manager

RECEIVED**OCT 13 2021**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**McGrath Light & Power Co.**Power Cost Equalization

The following conditions apply to Power Cost Equalization (PCE) eligibility.

1. Residential customers are eligible for PCE for actual consumption of not more than 500 kilowatt-hours per month.
2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by the utility for actual consumption of not more than 70 kilowatt-hours per month for each resident of the community. The number of community residents shall be determined under AS 29.60.020.
3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below is as follows:

Non-Community Facility CustomersSchedule

B-1 Residential Rates

PCE Amount

\$ 0.3678 /kWh

R

Community Facility Customers

B-2 Commercial Rates

\$ 0.3678 /kWh

R

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Title :

General Manager

RECEIVED**OCT 13 2021**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**McGrath Light & Power Co.****RULES AND REGULATIONS**

SCHEDULE No. QF-1 (continued)

SMALL FACILITY POWER PURCHASE RATE

The rate at which the Utility will purchase energy from Qualifying Facilities with a design capacity of 100 kW or less is calculated based upon the amount of diesel generation used in the most recent period, updated to reflect the current price of fuel, divided by the number of kWh sold in the most recent period.

A.	Number of gallons consumed (historical period)		153,804 gallons	R
B.	Current fuel price		<u>\$3.50</u> \$/gallon	I
C.	Total Fuel Costs	A x B	\$ 537,561	R
D.	kWh sold (historical period)		<u>1,880,458</u> kWh	R
E.	Small Facility Power Purchase Rate	C / D	28.59 ¢/kWh	I